Schedule 2 (Class 2B) (Rev. 12/16)	IENI KI	ENDITIO	N			E FILED WITH 7, Kansas	I THE COUNT	Y APPRAISEI Tax Year	R BY APRIL 1	
Statement of						Operator ID#				
P.O. Address		City				State Zip				
Name of Property				County ID#		KDOR ID#(s)	_			
	n of Proper	tv (required)	Section VII-Abstract Value (for county use only)							
Section I-Location of Property (required) Lease Description					Section v	Appraised	Assessed	Penalty	Total	
(Well location pg 2)				g Interest (Sec. VI.		11		,		
	Adn. Twp.			RRI Interest (Sec. V				XXXXXXXX		
Blk Rng. Tax Unit				Itemized Equipment (Sec. VI. Line 8) Total						
Section II-Lease Data (required) Producing Wells: Oil Submersible Gas Non-Producing Wells: Shut-In SWD TA INJ WS Total # Wells on Lease										
	KCC Permit			osal: Hauler/Syste		WD IA I		nk Batteries on L		
Spud Date: Mo/Yr (new prod)	• • • •			Horizontal ()	Total WI Decimal Prod Formation					
Comp Date: Mo/Yr (new prod)		SWD/INJ/WS		Horiz Total Dep	th Tot	al RI&ORRI Dec		Purchaser Name		
Oil Gravity	Water Prod		BWPD		Purch Address			Purch Phone		
Section IV-Production Data (required)				uired) Notation						
		201	2016 2015							
			Casinghead							
Month		Oil (Bbls)	Gas (Mcf)	Oil (Bbls)						
January										
February March										
April										
May										
June										
July										
August										
September										
October November				Loggo Doggiyas	Eastern VC Dosta	d Price Yes	No			
December				Lease Receives Eastern KS Posted Price Yes No Severance Tax Exempt # Property Tax Exempt #						
Annual Production				Casinghead Gas Production Data (conversion calculation)						
Casinghead Gas (Converted to Bbls)		XXXXXX	xxxxxxxx	X	=		/	=		
Total Annual Production (Bbls + gas conv)			XXXXXX	XXXXXXXX	Prod (Mcf) X N	et \$/Mcf Gas = Inc	ome / Net \$/Bbl Oil	= Total Bbl (Transf	er to Sec IV, Casing Gas Conv)	
Annual Decline (Bbls)			XXXXXX	xxxxxxxx	Gatherer Name					
Decline Rate (%)			XXXXXX	XXXXXXXX	Address Phone					
			Section V	-Gross Reserve	e Calculation (
Schedule (A)		X		=		X		=		
Owner (B) Appraiser (C)		X	= =		X X			= =		
Appraiser (C)	Annual Proc		2. Effect Jan							
1. Annual Production (Bbls) 2. Effect Jan 1 Net Price \$/Bbl 3. Est Gross Income Stream 4. Present Worth Factor (Total Annual Prod, Sec IV) (See Crude Oil Price Schedule) 3. Est Gross Income Stream (Multiply Line 1 X Line 2) (Based on Decline Rate-See Tbl) (Total 8/8ths-Transfer Total to Sec VI, Lines 1&2)										
	rve Value	X Decimal Int	erest		Schedule (A)	Owner (B)	Appraiser (C)			
 Royalty & Overriding 		X Total RI & ORRI Intere		(Interest)						
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI In					X	(Interest)				
3a. Deduct Operating Cost Allowance for Producing W				,	X	(Number Wells)				
3b. Deduct Operating Cost Allowance for Injection Wells (Allowance per Well) 3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense) X (Exp Fact-Tbl)										
3c. Deduct Operating Cost for Submersible Wells (Annual Submersible Expense) X (Exp Fact-Tbl) 4. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3a, 3b & 3c)										
5. Working Interest Minimum Lease Value (Sec VI, Line 2) X (2%,5%,10% Min Lse)										
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever Line is Greater)										
7a. Add Prescribed Equipment Value for Producing Wells (Allowance per Well) X (Number Wells)										
7b. Add Prescribed Equipment Value for Multiple Producing Wells (Allowance per Well)					X	(Number Wells)				
7c. Add Prescribed Equipment Value for Non-Producing Wells (Shut-In, TA,SWD,INJ,WS) 7d. Add Prescribed Equipment Value for Submersible Wells (Allowance per Well)					X X	(Number Wells)				
7d. Add Pres Equip Value for Additional Equipment					X	(Number Wells) (Equip Fact-Tbl)				
8. Add Itemized Equipment (Section III - Attached Schedule)										
9. Working Interest Total Market Value (Add Sec VI, Lines 6, 7a, 7b, 7c, 7d, 7e & 8)										
10. Working Interest Total Assessed Value (Multiply Sec VI, Line 9 x 30%, Unless Lease Qualifies for 25% Rate) (Rate)										
Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition										
Certification: I do hereby certify that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.										
Owner				Date	Tax	Tax Rendition Preparer Date				
Rendition Information: Contact Phone				() -	Contact 1	Email	@			
Lease Code			County Code			Lease Name				